

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____8-21-86 added to system
DATE FILED 1-12-65

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-0142248 INDIAN _____

DRILLING APPROVED: 1-25-65

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: 5400'

WELL ELEVATION: _____

DATE ABANDONED: *Location Never Drilled 1-25-66 L.A.D.*FIELD: *Wildcat 3/86*

UNIT: _____

COUNTY: Uintah

WELL NO. BUCKSKIN HILLS #19-3

API 43-047-10938

LOCATION 660' FT. FROM (N) (X) LINE, 2256' FT. FROM (X) (W) LINE. NE NW 1/4 - 1/4 SEC. 19

3

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------	------	------	------	----------

3 S

22 E

19

PROMONTORY OIL COMPANY

Called Roaney Smith U.S. G.S. - They
did not approve the well. 1-15-65.
SN.

Jan. 20, 1965 -

Approval also subject to the following recommendations:

- 1) 28-30 lb per ft. surface Casing
- 2) Surface Casing set with sufficient cement
to circulate to surface
- 3) Pressure tested at least to 1000 PSI for
30 min.

PMB

Phone 363 4413.

U

Location Never Drilled

FILE NOTATIONS	
Entered in NID File <input checked="" type="checkbox"/>	Checked by Chief <u>PMB</u>
Entered On S R Sheet <input checked="" type="checkbox"/>	Copy NID to Field Office <input checked="" type="checkbox"/>
Location Map Pinned <input checked="" type="checkbox"/>	Approval Letter <input type="checkbox"/>
Card Indexed <input checked="" type="checkbox"/>	Disapproval Letter <input checked="" type="checkbox"/>
IWR for State or Fee Land <input type="checkbox"/>	
COMPLETION DATA:	
Date Well Completed <input type="checkbox"/>	Location Inspected <input type="checkbox"/>
OW <input type="checkbox"/> WW <input type="checkbox"/> TA <input type="checkbox"/>	Bond released <input type="checkbox"/>
GW <input type="checkbox"/> OS <input type="checkbox"/> PA <input type="checkbox"/>	State of Fee Land <input type="checkbox"/>
LOGS FILED	
Driller's Log <input type="checkbox"/>	
Electric Logs (No.) <input type="checkbox"/>	
E <input type="checkbox"/> I <input type="checkbox"/> E-I <input type="checkbox"/> GR <input type="checkbox"/> GR-N <input type="checkbox"/> Micro <input type="checkbox"/>	
Lat <input type="checkbox"/> Mi-L <input type="checkbox"/> Sonic <input type="checkbox"/> Others <input type="checkbox"/>	

4-1988

Phone 363 4413

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐GAS WELL ☐OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

PROMONTORY OIL COMPANY

3. ADDRESS OF OPERATOR

444 South State, suite 104, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

C NE/4 NW/4 Ft. FNL and Ft. FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles North East of Vernal Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1980'

16. NO. OF ACRES IN LEASE

1067.14

19. PROPOSED DEPTH

5400'

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Approx. 5750

22. APPROX. DATE WORK WILL START*

January 18, 1965

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	22# surface	220'	75 sacks
7 7/8"	5 1/2"	13#	5000'-5400'	300 sacks

This well will be a diagonal offset to our #19-1 Buckskin Hills well and will be drilled by Miracle & Wooster Drilling Company of Vernal, Utah to a depth sufficient to test the oil shows encountered in the #19-1 well when the drill collars became stuck and were left in the hole.

The bituminous oil zone (Curtis formation) will be cored and it is hoped the information gained will enable us to produce the hydrocarbon from the 19-1 well.

The well is scheduled to test the Phosphoria and Weber.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Ilan L. JacobsTITLE PresidentDATE 1/11/65

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

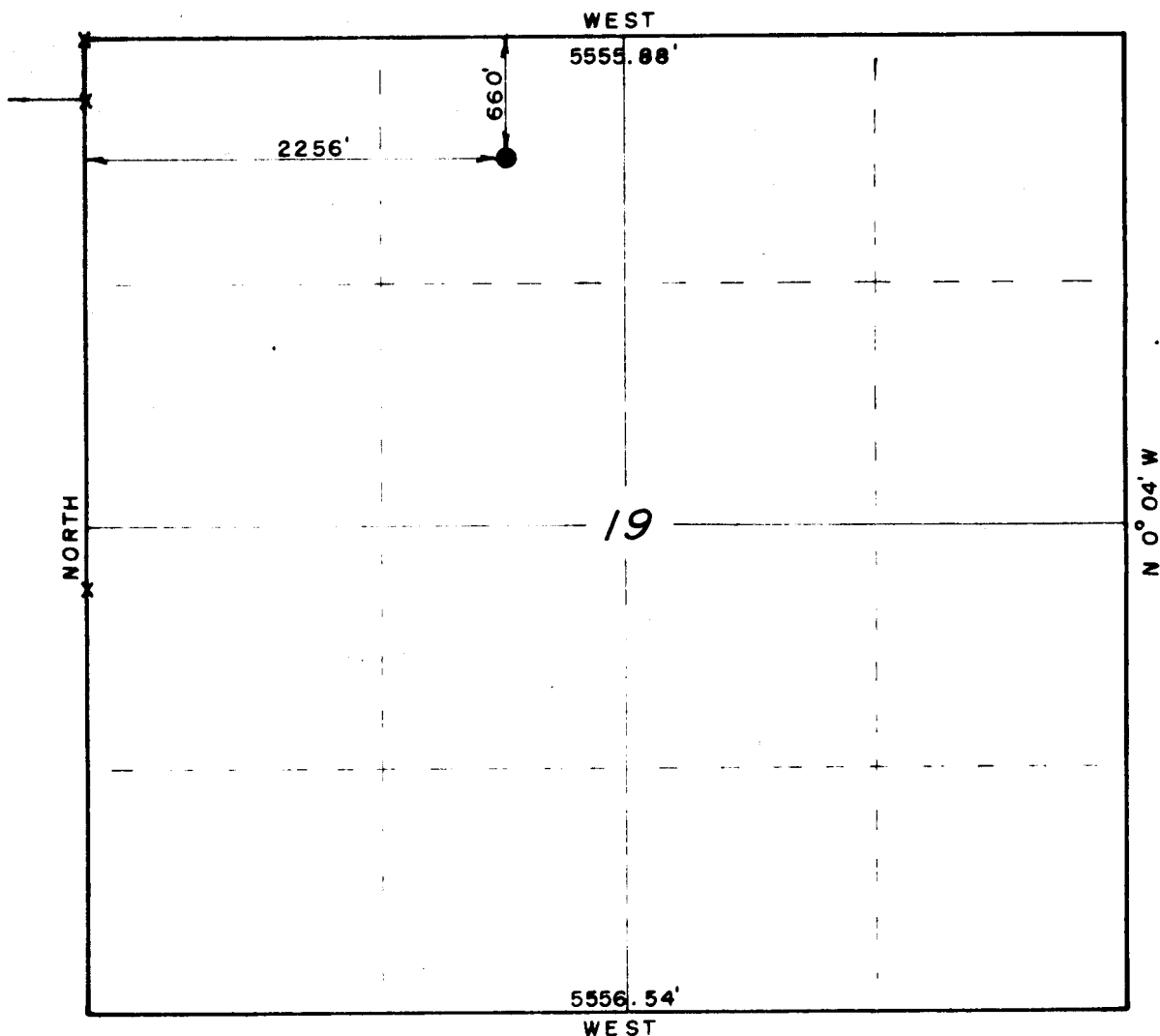
APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T3S, R22E, SLB&M



X = CORNERS LOCATED

SCALE: 1" = 1000'

UINTAH ENGINEERING
& LAND SURVEYING

P. O. Box 330
Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Nelson J. Marshall
Registered Land Surveyor
Utah Registration No. 2454

PARTY
L.C. Kay
L.D. Taylor

WEATHER Rot

SURVEY
PROMONTORY OIL CO. WELL LOCATION AS SHOWN IN THE
NE $\frac{1}{4}$, NW $\frac{1}{4}$, SEC. 19, T3S, R22E, SLB&M.
UINTAH COUNTY, UTAH

DATE Oct. 1, 1964
REFERENCES
GIO Township plat
FILE PROMONTORY

January 15, 1965

Promontory Oil Company
444 South State
Suite 104
Salt Lake City, Utah

Re: NOTICE OF INTENTION TO DRILL WELL NO.
BUCKSKIN HILLS #19-3, Sec. 19, T. 3 S.,
R. 22 E., Uintah County, Utah.

Gentlemen:

This Commission cannot approve the drilling of the above mentioned well due to the fact that you have not filed a footage location or a field plat with us. Also we will not approve this well until we receive the "Well Completion or Recompletion Report and Log" for the following wells:

Promontory & Federal Cisco State #10,
Sec. 2, T. 21 S., R. 23 E.,

Promontory-Federal Bowknot #1,
Sec. 29, T. 25 S., R. 18 E.,

Promontory-Federal State #31-1,
Sec. 31, T. 21 S., R. 24 E.,

Promontory-State #7,
Sec. 2, T. 21 S., R. 23 E.,

Promontory-State #2,
Sec. 2, T. 21 S., R. 23 E.,
Grand County, Utah

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:sch

cc: Rodney Smith, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah
Harvey L. Coonts, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah

(Other instructions on reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL

WELL ☒

GAS

WELL ☐

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Promontory Oil Company

3. ADDRESS OF OPERATOR

444 South State St. Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' F N L & 2256' F W L Sec. 19

At proposed prod. zone

NE/4 NW/4

Approx. same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles North East of Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. line, if any)

660'

16. NO. OF ACRES IN LEASE

1067.14

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

1980'

19. PROPOSED DEPTH

5400'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Approx. 5750

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	22# surface	220'	75 sacks
7 7/8"	5 1/2"	13#	5000'-5300'	300 sacks

This well will be a diagonal offset to our #19-1 Buckskin Hills well and will be drill by Miracle & Wooster Drilling Company of Vernal, Utah. To a depth sufficient to test the oil shows encountered in the #19-1 well when the drill collars became stuck and were left in the hole. The bituminous oil zone (Curtis Formation) will be cored and it is hoped the information gained will enable us to produce the hydrocarbon from the 19-1 well. The well is scheduled to test the Phosphoria and Weber formation also unless oil in commercial quantities is found above.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Dan L. Jacobs

TITLE

President

DATE

1-21-65

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

January 25, 1965

Promontory Oil Company
444 South State Street
Salt Lake City, Utah

Re: Notice of Intention to Drill Well No.
BUCKSKIN HILLS #19-3, 660' FNL & 2256'
FWL, NE NW of Sec. 19, T. 3 S., R. 22 E.,
Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above well is hereby granted.

Due to the fact that there have been several blowouts occurring in the Uinta and Green River formations, we recommend that you take the necessary precautions in your casing, mudding and drilling program.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771, DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:sch

cc: Rodney Smith, Dist Eng., U. S. Geological Survey
8416 Federal Building, Salt Lake City, Utah

March 24, 1965

Promontory Oil Company
444 South State Street
Salt Lake City, Utah

Re: Well No. Buckskin Hills #19-3
Sec. 19, T. 3 S., R. 22 E.
Uintah County, Utah

February, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms